

Review of Connection and Grid Access Policy

Initial Thinking & Proposed Transitional Arrangements in the Commission's Consultation Paper

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Mission and Vision

Mission Statement

Regulating water, energy and energy safety in the public interest

Vision

The short and long term interests of the public are protected by ensuring:

- Energy and gas are supplied safety
- The lights stay on
- The gas continues to flow
- A reliable supply of clean water and efficient treatment of wastewater
- Consumer prices for energy and water are fair and reasonable; and
- Regulation is best international practice



Context for Consultation

Gate 3 - 2020 targets, but what next?

No significant growth in demand in the next 10 years*

System requires more flexible generation to deliver DS3

Substantial delays in obtaining planning permissions

GPA applications build up but no clear policy

Significant increase in non-GPA applications

Investors need regulatory certainty and timely procedures

* All Island Generation Capacity Statement 2015-2024



Outline of the Consultation Paper

Enduring Connection Policy

Transitional Arrangements

Policy objective

Release of existing capacity

Principles

Increase in MEC for existing connections

High-level approach

Connection for providers of system services

Key policy drivers for connection criteria



Policy objective

To provide a fair opportunity for generation to receive offers of connection to the network taking account of:

- system needs
- efficiency
- national policy
- consumer interest



Principles

- end user impact
- equity of treatment
- compliance
- security, reliability of supply and competition
- efficiency in the use of resources and project development
- transparency
- practical and timely implementation
- optimal grid development



High level approach

GPA remains, but:

- more frequent, smaller rounds of applications
- existing connection criteria under review



Key policy drivers for connection criteria

- Renewable targets

 RES as key driver or a more balanced approach?
- Interconnection, demand and generation forecasts Should they be taken into account?
- Treatment of non-GPA applications

 Should they be included in GPA or not?
- Connection and grid access considerations

I-SEM · DS3 · large demand · efficient use of the existing network · planning and consenting · EU policy · community based schemes



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Release of existing capacity

Transitional Arrangements

Projects which are unlikely to become operational can release their capacity and get 100% of their first stage payment back

Aim:

Get clear view of spare capacity on the network - avoid capacity hoarding

Conditions:

- 1. Application for termination of connection agreement submitted by 30 June 2016
- 2. Refund payable only after the completion of the termination process



Increase in MEC for existing connections

Transitional Arrangements

Efficient use of the existing network



Competition
Fair access to the grid

Conditions:

- Application before 30 June 2016
- Only for generators connected to the grid (by 30 June 2016 at the latest) and without Directed Contracts
- Max 10% increase in MEC, requires no deep reinforcements or changes to the connection assets, and has no interactions with currently contracted generators



Connection for providers of system services

Transitional Arrangements

<u>Aim</u>: facilitate connection of units which benefit security of system, consumers and are complementary to the connection of variable renewable generation

Conditions:

- only for system services in **insufficient supply**
- only for units which:
 - have more capability that required by the Grid Code
 - are not required to issue Directed Contracts
 - demonstrate delivery of DS3 System Services within required timeframes
 - will be operational within 12 months or commit to auction and is awarded a contract



Next steps

Q1/2 2016

Draft Decision Paper on ECP

Q4 2016

Consultation Paper on ECP

March 2016

Decision Paper on TA

29 January 2016

deadline for response to consultation