



Overview

□ New ISEM Wholesale Power Market

- ➤ Comparison with previous SEM market
- ➢ Balancing Market
- ►I/C Flows in ISEM
- **□**Fuel Mix
- ≻Global
- ≻ISEM (Ireland)
- Price Drivers in ISEM
- ≻Wind
- ≻Gas



ISEM Market commenced Oct 2018



SEM Market

- □ Single Pool Market
- □ Bidding code of practice
- □ Balancing socialisation
- One Sided Market
- No Capacity Auction

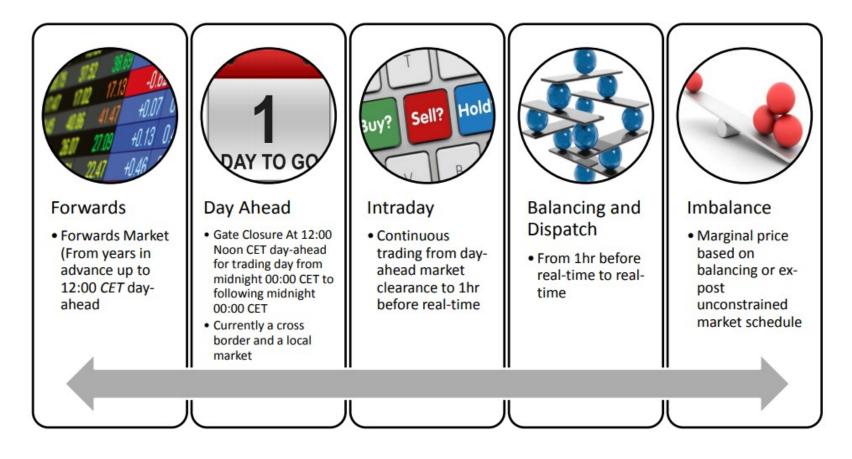


ISEM Market

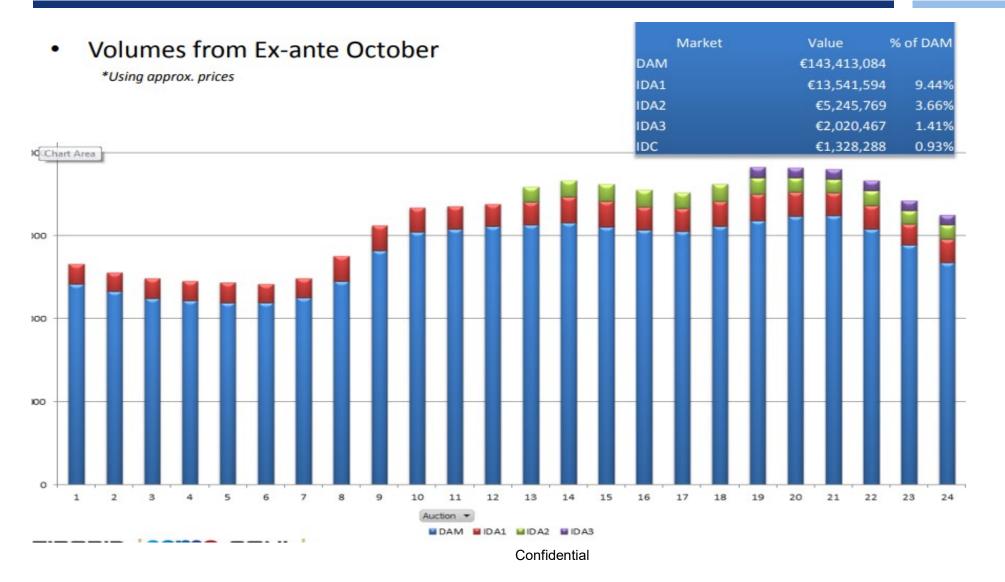
- Multiple Markets
- No Bidding Code of Practice (Ex Ante)
- □ Balance Responsibility
- □ 2 sided market (Demand must bid)
- Capacity Auction



ISEM Market's Timeline



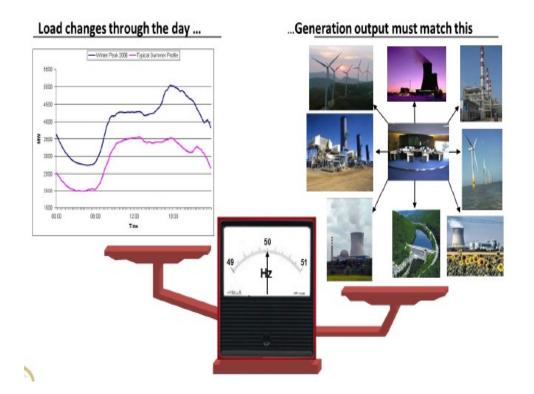






ISEM Balancing Market

- □ Imbalance prices
 - Paid to units that spill excess energy into balancing market
 - Charged to units that do not meet their ex-ante market obligations
- □ The Imbalance Price is the bid/offer price of the marginal energy balancing action
- □ Bidding code of practice

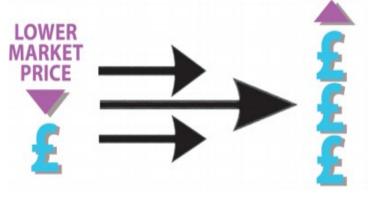


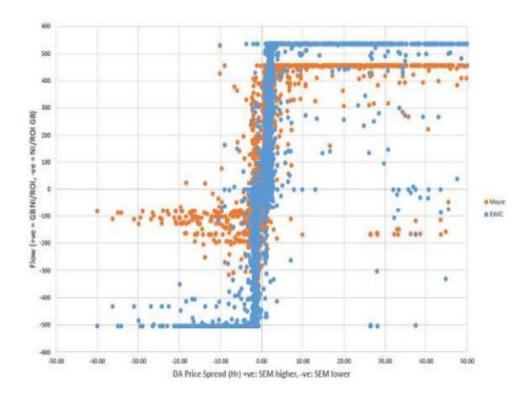


Interconnector Efficiency improved in ISEM

- Efficient Flows on the I/Cs are a key objective of the ISEM market design
- □ I/Cs flows are overwhelmingly in the correct direction in ISEM .
- Correct arbitrage will show flows in upper right and lower left quadrants.

Interconnectors are flowing efficently, reflecting the price differentials between markets **HIGHER MARKET PRICE**





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Daily Activity of BGE Front Office Power



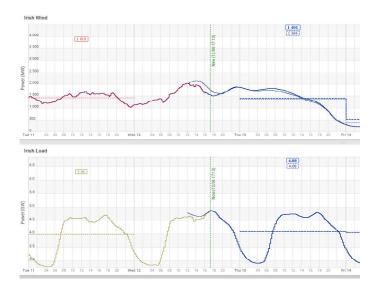
Plant Outages



Gas & Carbon Prices

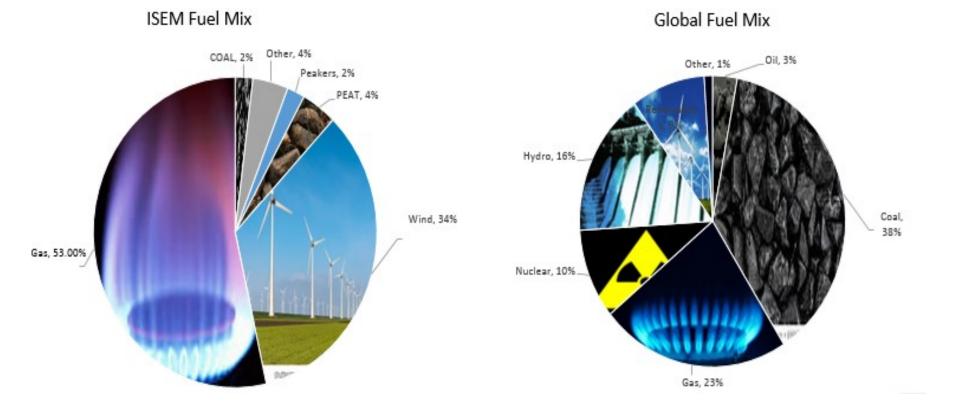
		NBP				
ICAP	Qty	Bid	Ask	Qty	Last	Qty
Within Day					28.90 ↔	
Day Ahead				1	29.60 ++	
Bal of Week					28,75 ++	1.20036
Weekend						10000
Saturday						
Sunday				-	10000	
WK/DY NW					28.00 ++	
Bal of Month					28.00 ++	100
E 25 22/06-23/06				-	20.00	
DS 26 24/06-28/06	-			-		
JE 26 29/06-30/06						1000
CDS 27 01/07-05/07						
K -Jun-19 (17-30)				_		
R -Jul-19 (01-16)	10000			-		
3K -Jul-19 (17-31)		1				1000
R -Aug-19 (01-16)	The second second			_		
-Jun-19 x FR -Jul-19						2000
-Jul-19 x FR -Aug-19	1 Constant					
-Aug-19 x FR - Sep-19						
-Sep-19 x FR -Nov-19				-		
Jul-19					27.92	2700
Aug-19	The second second				28.75	
Sep-19			a constant	-		1
Oct-19				1	10 / 10 / 10 / 10 / 10 / 10 / 10 / 10 /	
Nov-19	Contraction of the					12 40 12 10
Dec-19 Jan-20						Value Call
						THE YES
Q319 Q419				State of the second second		
Q120					CONTRACTOR DESIGNATION OF	10 10 100
9220	-				55.65 T	
GELU		- 1	and the second se			

Wind and Demand



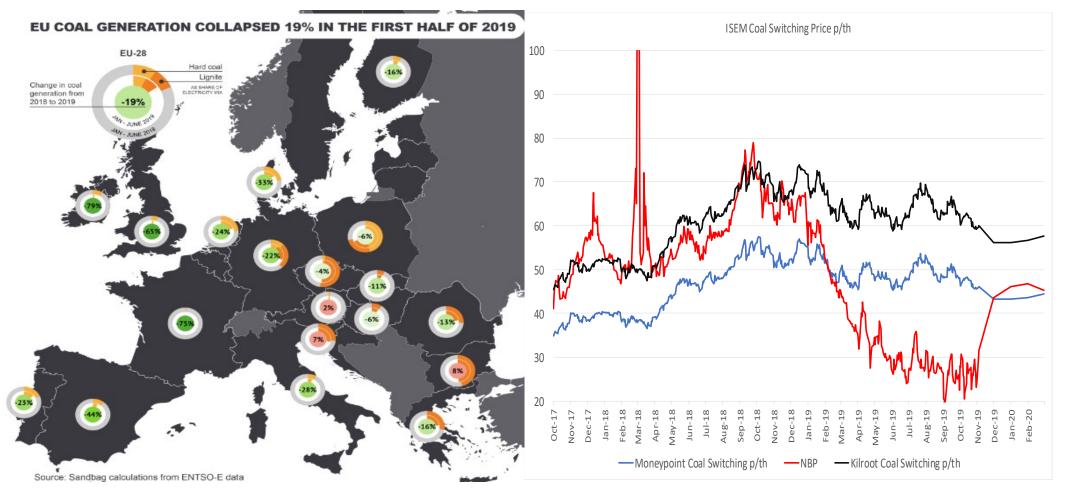


ISEM & Global Fuel Mix





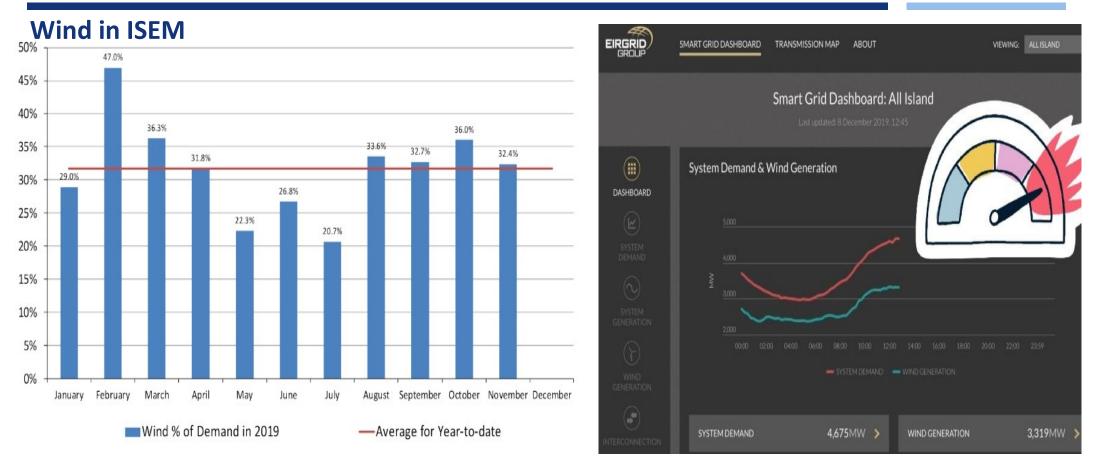
Coal Generation decreasing



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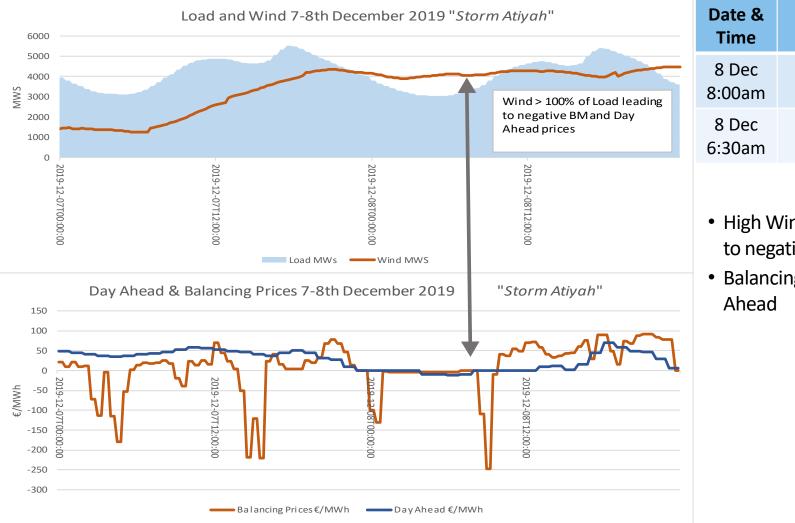


- □ Ireland had over 70% of its Power Demand met by Wind on the 8th Dec 2019
- □ All Island Wind generation Record reached on 8th Dec 2019 (4481 MWs)

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ISEM Power Prices & Wind 7-8th Dec 2019 "Storm Atiyah"



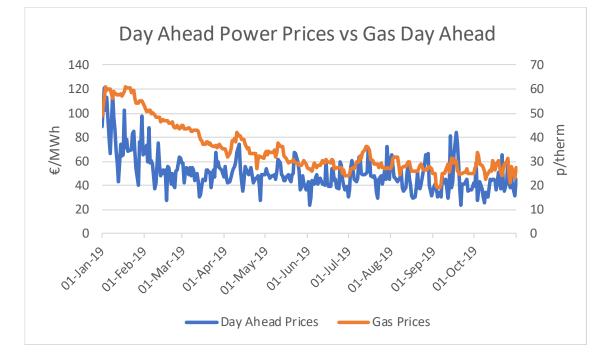
Date & Time	Wind MWs	Load MWs	BM €/MWh	DA €/MWh
8 Dec 8:00am	4123	3798	-247	-0.3
8 Dec 6:30am	4137	3144	-4.2	-11.9

• High Wind during times of low demand leads to negative Day Ahead & Balancing Prices

 Balancing Market more volatile than Day Ahead



ISEM Day Ahead Power Price vs Gas Day Ahead



- ISEM prompt Power Prices have a correlation with day ahead Gas
- Correlation breaks down
 - Periods of high wind
 - Power Plant outages
 - Gas going out of merit "Beast from East"



Summary

- □ Wholesale power market changed to ISEM in October 2018
- Gas market share is staying constant, but coal generation is rapidly falling off
- □ Prompt ISEM prices fluctuate according to wind , demand and gas prices.
- Balancing ISEM prices proving to be volatile
- □ Less value in capacity market for generators in ISEM compared to SEM.