



### **Overview**

□ New ISEM Wholesale Power Market

- ➤ Comparison with previous SEM market
- ➢ Balancing Market
- ►I/C Flows in ISEM
- **□**Fuel Mix
- ≻Global
- ≻ISEM (Ireland)
- Price Drivers in ISEM
- ≻Wind
- ≻Gas



### **ISEM Market commenced Oct 2018**



# SEM Market

- □ Single Pool Market
- □ Bidding code of practice
- □ Balancing socialisation
- One Sided Market
- No Capacity Auction

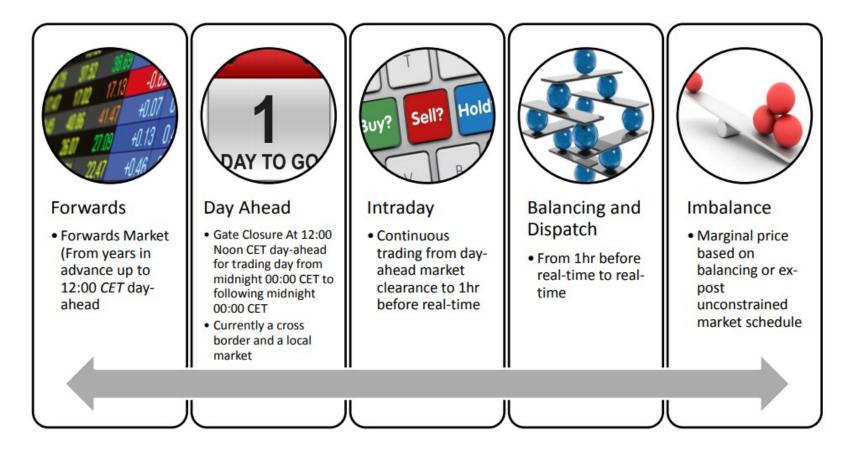


# **ISEM Market**

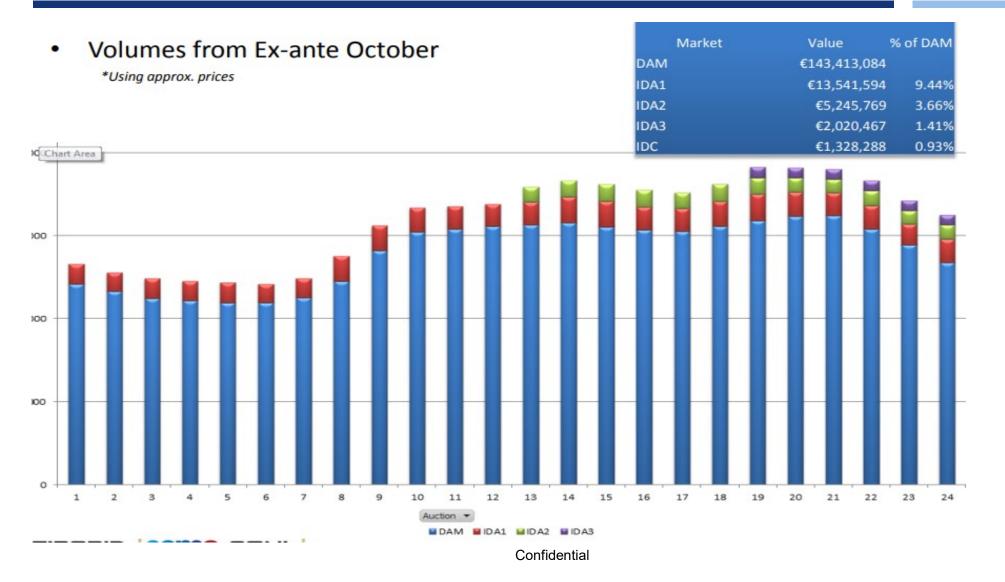
- Multiple Markets
- No Bidding Code of Practice (Ex Ante)
- □ Balance Responsibility
- □ 2 sided market (Demand must bid)
- Capacity Auction



### **ISEM Market's Timeline**



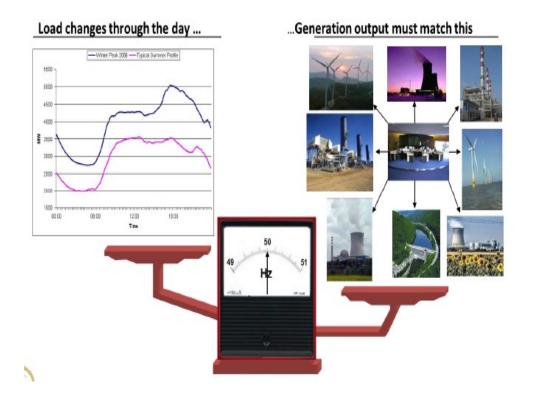






### **ISEM Balancing Market**

- □ Imbalance prices
  - Paid to units that spill excess energy into balancing market
  - Charged to units that do not meet their ex-ante market obligations
- □ The Imbalance Price is the bid/offer price of the marginal energy balancing action
- □ Bidding code of practice

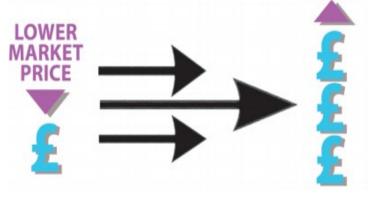


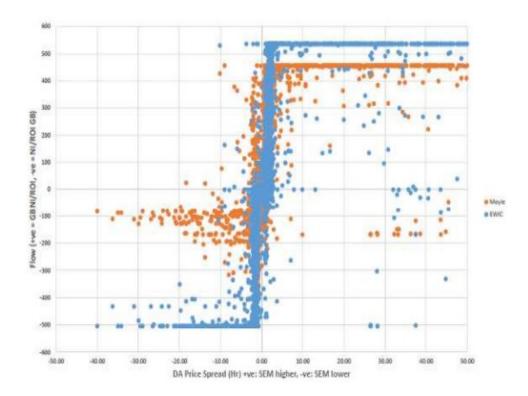


### **Interconnector Efficiency improved in ISEM**

- Efficient Flows on the I/Cs are a key objective of the ISEM market design
- □ I/Cs flows are overwhelmingly in the correct direction in ISEM .
- Correct arbitrage will show flows in upper right and lower left quadrants.

Interconnectors are flowing efficently, reflecting the price differentials between markets **HIGHER MARKET PRICE** 





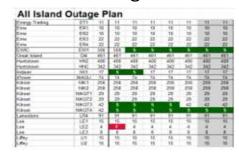
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# **Daily Activity of BGE Front Office Power**



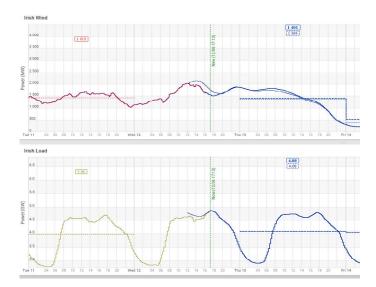
#### **Plant Outages**



#### Gas & Carbon Prices

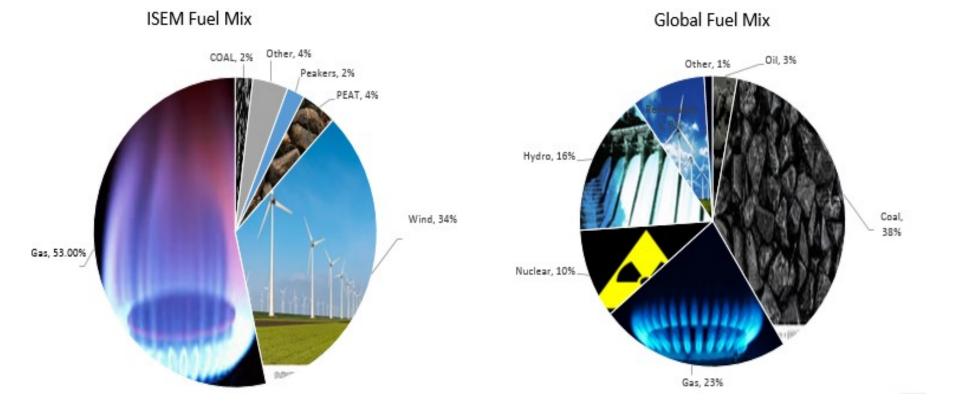
|                       |                    | NBP |   |                            |   |             |
|-----------------------|--------------------|-----|---|----------------------------|---|-------------|
| ICAP                  | Qty                | Bid | Ask   | Qty                        | Last                                    | Qty         |
| Within Day            |                    |     |   |                            | 28.90 ↔                                 |             |
| Day Ahead             |                    |     |   | 1                          | 29.60 ++                                |             |
| Bal of Week           |                    |     |   |                            | 28,75 ++                                | 1.20036     |
| Weekend               |                    |     |   |                            |   | 10000       |
| Saturday              |                    |     |   |                            |   |             |
| Sunday                |                    |     |   | -                          | 10000                                   |             |
| WK/DY NW              |                    |     |   |                            | 28.00 ++                                |             |
| Bal of Month          |                    |     |   |                            | 28.00 ++                                | 100         |
| E 25 22/06-23/06      |                    |     |   | -                          | 20.00                                   |             |
| DS 26 24/06-28/06     | -                  |     |   | -                          |   |             |
| JE 26 29/06-30/06     |                    |     |   |                            |   | 1000        |
| CDS 27 01/07-05/07    |                    |     |   |                            |   |             |
| K -Jun-19 (17-30)     |                    |     |   | _                          |   |             |
| R -Jul-19 (01-16)     | 10000              |     |   | -                          |   |             |
| 3K -Jul-19 (17-31)    |                    | 1   |   |                            |   | 1000        |
| R -Aug-19 (01-16)     | The second second  |     |   | _                          |   |             |
| -Jun-19 x FR -Jul-19  |                    |     |   |                            |   | 2000        |
| -Jul-19 x FR -Aug-19  | 1 Constant         |     |   |                            |   |             |
| -Aug-19 x FR - Sep-19 |                    |     |   |                            |   |             |
| -Sep-19 x FR -Nov-19  |                    |     |   | -                          |   |             |
| Jul-19                |                    |     |   |                            | 27.92                                   | 2700        |
| Aug-19                | The second second  |     |   |                            | 28.75                                   |             |
| Sep-19                |                    |     | a constant  | -                          |   | 1           |
| Oct-19                |                    |     |   | 1                          | 10 / 10 / 10 / 10 / 10 / 10 / 10 / 10 / |             |
| Nov-19                | Contraction of the |     |   |                            |   | 12 40 12 10 |
| Dec-19<br>Jan-20      |                    |     |   |                            |   | Value Call  |
|                       |                    |     |   |                            |   | THE YES     |
| Q319<br>Q419          |                    |     |   | State of the second second |   |             |
| Q120                  |                    |     |   |                            | CONTRACTOR DESIGNATION OF               | 10 10 100   |
| 9220                  | -                  |     |   |                            | 55.65 T                                 |             |
| GELU                  |                    | - 1 | and the second se |                            |   |             |

#### Wind and Demand



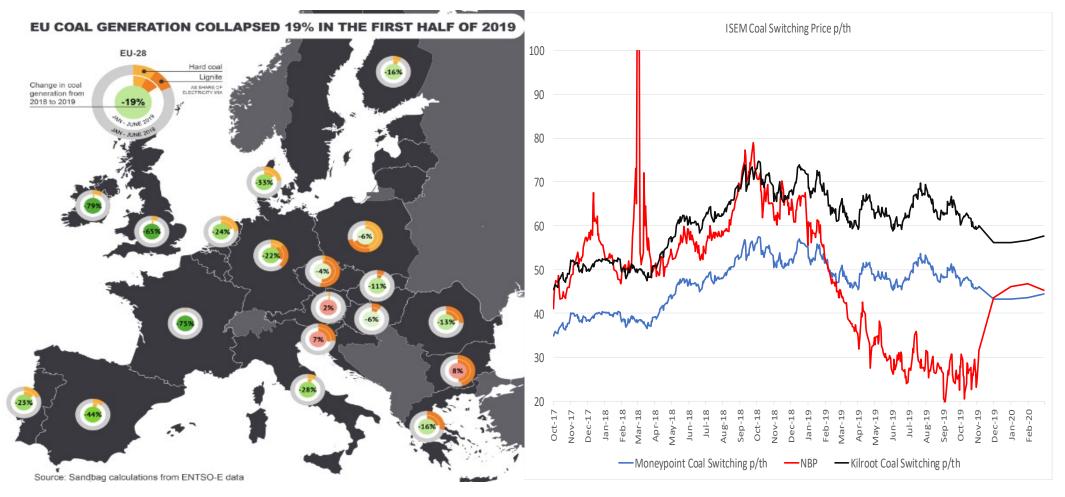


## **ISEM & Global Fuel Mix**





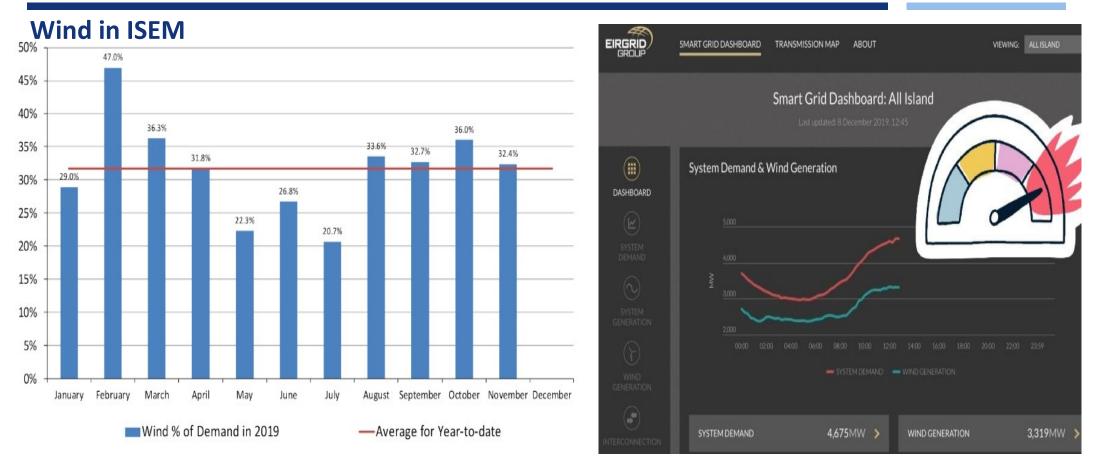
## **Coal Generation decreasing**



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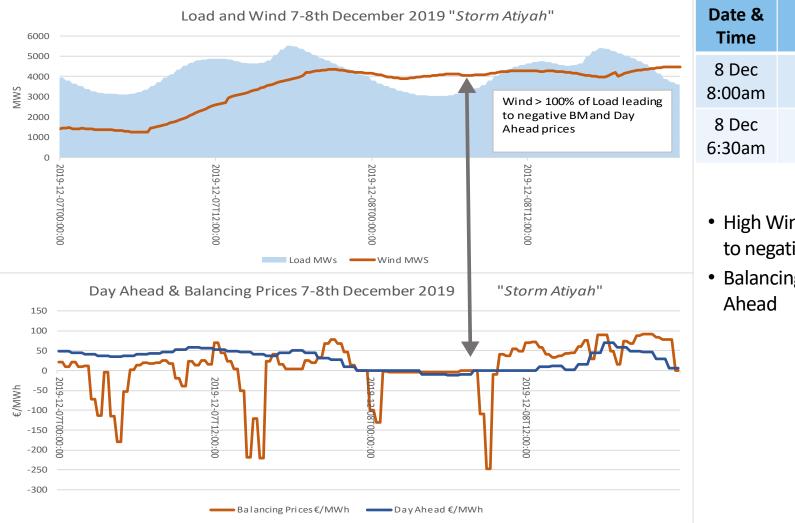


- □ Ireland had over 70% of its Power Demand met by Wind on the 8<sup>th</sup> Dec 2019
- □ All Island Wind generation Record reached on 8th Dec 2019 (4481 MWs)

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### ISEM Power Prices & Wind 7-8<sup>th</sup> Dec 2019 "Storm Atiyah"



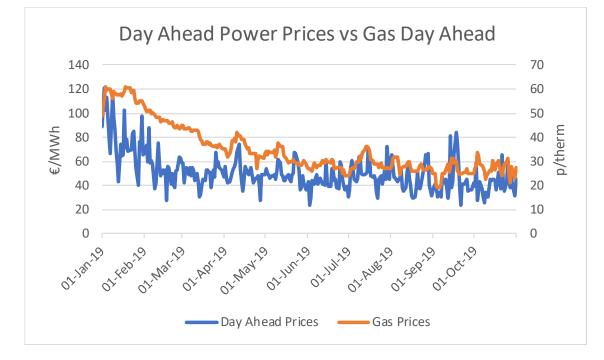
| Date &<br>Time  | Wind<br>MWs | Load<br>MWs | BM<br>€/MWh | DA<br>€/MWh |
|-----------------|-------------|-------------|-------------|-------------|
| 8 Dec<br>8:00am | 4123        | 3798        | -247        | -0.3        |
| 8 Dec<br>6:30am | 4137        | 3144        | -4.2        | -11.9       |

• High Wind during times of low demand leads to negative Day Ahead & Balancing Prices

 Balancing Market more volatile than Day Ahead



### **ISEM Day Ahead Power Price vs Gas Day Ahead**



- ISEM prompt Power Prices have a correlation with day ahead Gas
- Correlation breaks down
  - Periods of high wind
  - Power Plant outages
  - Gas going out of merit "Beast from East"



### Summary

- □ Wholesale power market changed to ISEM in October 2018
- Gas market share is staying constant, but coal generation is rapidly falling off
- □ Prompt ISEM prices fluctuate according to wind , demand and gas prices.
- Balancing ISEM prices proving to be volatile
- □ Less value in capacity market for generators in ISEM compared to SEM.